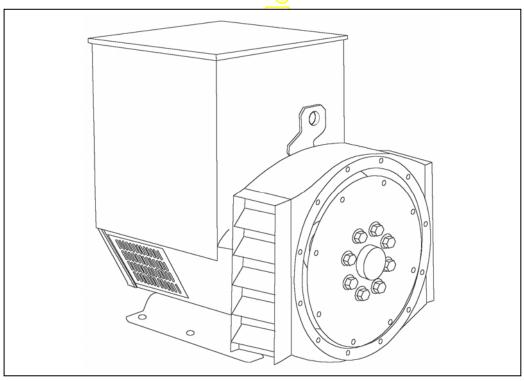
STAMFORD

UCM274C - Winding 311





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SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA.

Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



UCM274C

WINDING 311

CONTROL SYSTEM	SEPARATE	SEPARATELY EXCITED BY P.M.G.					
A.V.R.	MX321	MX341					
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGINE GOVERNING				
SUSTAINED SHORT CIRCUIT	REFER TO	EFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)					

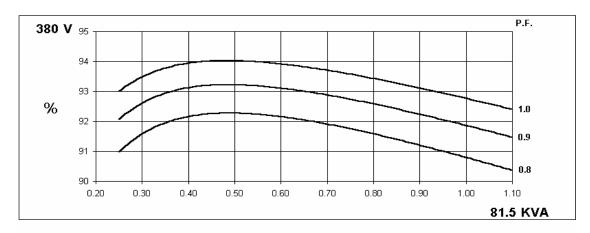
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)								
INSULATION SYSTEM	CLASS H								
PROTECTION	IP23								
RATED POWER FACTOR		0.8							
STATOR WINDING			DOL	JBLE LAYEI	R CONCENT	TRIC			
WINDING PITCH				TWO T	HIRDS				
WINDING LEADS				1	2				
STATOR WDG. RESISTANCE		0.059 Ol	nms PER PH	IASE AT 22°	C SERIES	STAR CON	NECTED		
ROTOR WDG. RESISTANCE	0.059 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED 1.12 Ohms at 22°C								
EXCITER STATOR RESISTANCE				20 Ohms					
EXCITER ROTOR RESISTANCE			0.001		PHASE AT	22°C			
	DO EN O	4000 0 0 0	\longrightarrow						
R.F.I. SUPPRESSION				•	•		r to factory fo		
WAVEFORM DISTORTION	ľ	NO LOAD <	1.5% NON-	DISTORTIN	G BALANCE	D LINEAR I	_OAD < 5.0%	6	
MAXIMUM OVERSPEED					Rev/Min				
BEARING DRIVE END			7 0	BALL. 6315	5-2RS (ISO)				
BEARING NON-DRIVE END				BALL. 6310)-2RS (ISO)				
		1 BEA	ARING			2 BEA	ARING		
WEIGHT COMP. GENERATOR		406	6 kg		420 kg				
WEIGHT WOUND STATOR		131	l kg		131 kg				
WEIGHT WOUND ROTOR		133.	.8 k g		122.8 kg				
WR² INERTIA		1.0288	3 kgm ²		0.9781 kgm²				
SHIPPING WEIGHTS in a crate		439) kg		452 kg				
PACKING CRATE SIZE		105 x 67	x 103 (cm)			105 x 67	x 103 (cm)		
		50	Hz			60	Hz		
TELEPHONE INTERFERENCE			<2%				<50		
COOLING AIR		0.514 m³/se	c 1090 cfm			0.617 m³/se	ec 1308 cfm		
VOLTAGE SERIES STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277	
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138	
VOLTAGE SERIES DELTA	220/110	230/115	240/120	254/127	240/120	254/127	266/133	277/138	
kVA BASE RATING FOR	81.5	81.5	81.5	N/A	93.8	102.5	102.5	108.8	
REACTANCE VALUES			<u>.</u>	IN/A					
Xd DIR. AXIS SYNCHRONOUS	2.00	1.80	1.67	-	2.30	2.25	2.06	2.00	
X'd DIR. AXIS TRANSIENT X'd DIR. AXIS SUBTRANSIENT	0.16 0.11	0.15 0.11	0.14 0.10	-	0.20 0.13	0.19 0.13	0.18 0.12	0.17 0.11	
Xq QUAD. AXIS REACTANCE	1.30	1.17	1.08	-	1.32	1.29	1.18	1.15	
X"q QUAD. AXIS SUBTRANSIENT	0.15	0.13	0.12	_	0.19	0.18	0.17	0.17	
XL LEAKAGE REACTANCE	0.06	0.05	0.05	-	0.07	0.06	0.06	0.06	
X2 NEGATIVE SEQUENCE	0.13 0.11 0.11 -				0.16	0.16	0.14	0.14	
X ₀ ZERO SEQUENCE	0.08	0.07	0.07	-	0.10	0.10	0.09	0.09	
REACTANCES ARE SATURA	TED	VA		PER UNIT A	T RATING A	ND VOLTA	GE INDICAT	ED	
T'd TRANSIENT TIME CONST.					28 s				
T''d SUB-TRANSTIME CONST.	0.026 S 0.01 s								
T'do O.C. FIELD TIME CONST.	0.8 s								
Ta ARMATURE TIME CONST.	0.007 s								
SHORT CIRCUIT RATIO				1/	Xd				

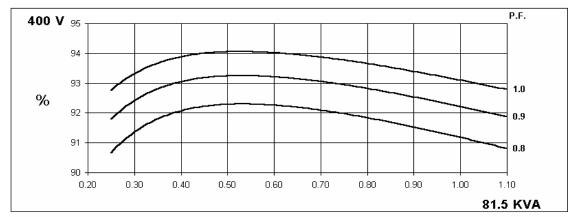
50 Hz

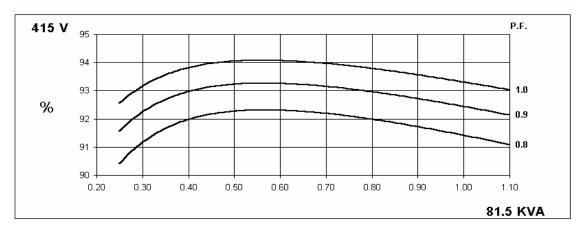
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THREE PHASE EFFICIENCY CURVES





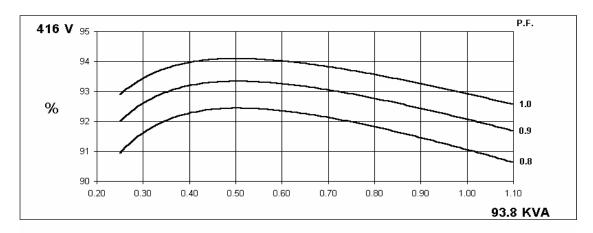


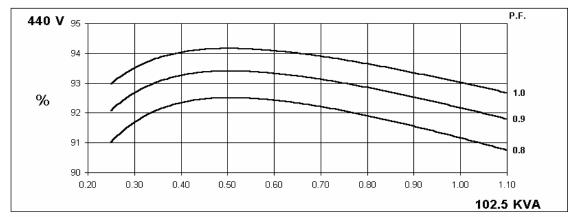
60 Hz

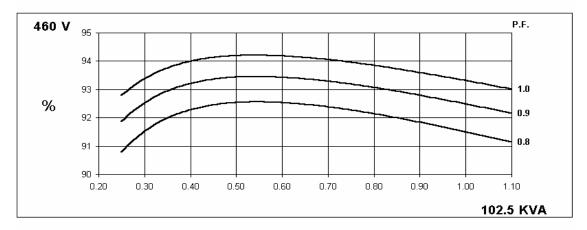
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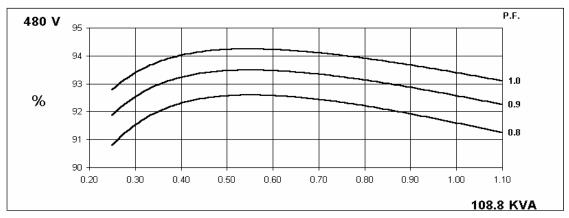
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THREE PHASE EFFICIENCY CURVES





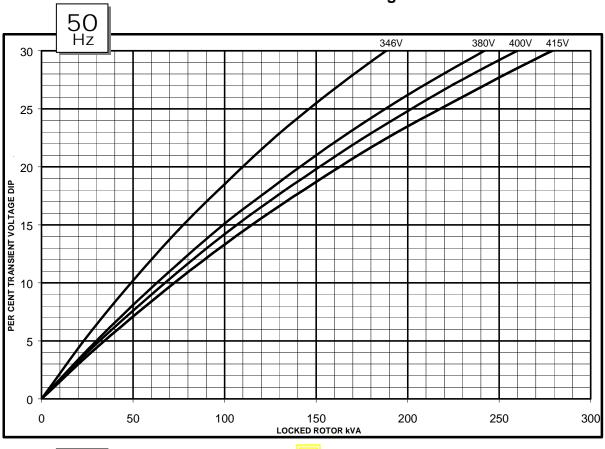


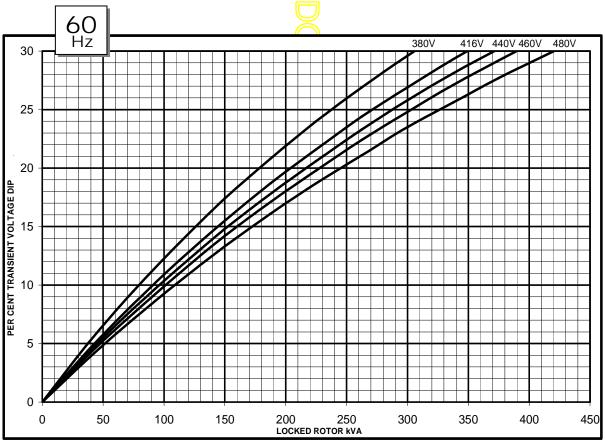




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Locked Rotor Motor Starting Curve

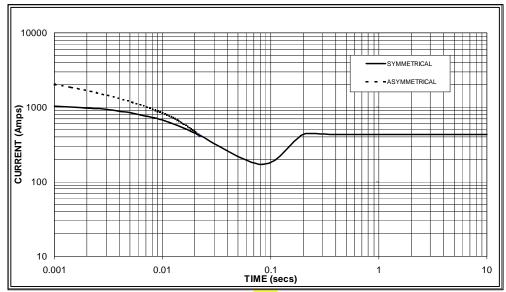






Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

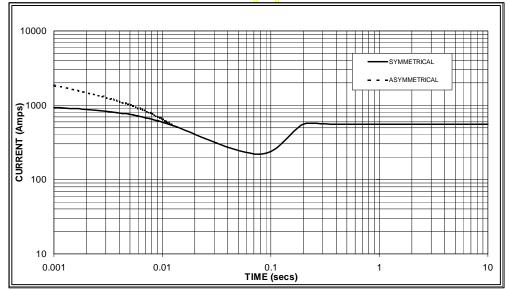




Sustained Short Circuit = 430 Amps







Sustained Short Circuit = 550 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
380v	X 1.00	416v	X 1.00			
400v	X 1.07	440v	X 1.06			
415v	X 1.12	460v	X 1.12			
		480v	X 1.17			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2

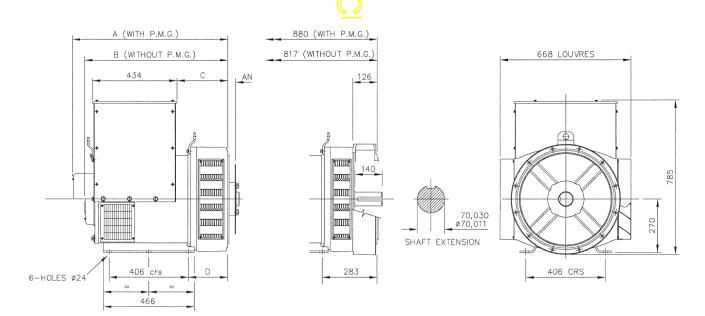


UCM274C Winding 311 / 0.8 Power Factor

RATINGS

		Class - Temp Rise	С	ont. E -	65/50°	С	С	ont. B -	70/50°	С	С	ont. F -	90/50°	С	C	ont. H -	110/50	°C
Ī	50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
		Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
	Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
		kVA	65.0	65.0	65.0	N/A	67.5	67.5	67.5	N/A	77.5	77.5	77.5	N/A	81.5	81.5	81.5	N/A
		kW	52.0	52.0	52.0	N/A	54.0	54.0	54.0	N/A	62.0	62.0	62.0	N/A	65.2	65.2	65.2	N/A
		Efficiency (%)	91.6	91.8	92.0	N/A	91.5	91.8	91.9	N/A	91.0	91.4	91.6	N/A	90.8	91.2	91.4	N/A
		kW Input	56.8	56.6	56.5	N/A	59.0	58.8	58.8	N/A	68.1	67.8	67.7	N/A	71.8	71.5	71.3	N/A
			-				-											•
	60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
		Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
		kVA	72.0	72.5	75.0	75.0	75.0	77.5	80.0	80.0	90.0	92.5	97.5	97.5	93.8	102.5	102.5	108.8
		kW	57.6	58.0	60.0	60.0	60.0	62.0	64.0	64.0	72.0	74.0	78.0	78.0	75.0	82.0	82.0	87.0
		Efficiency (%)	91.9	92.2	92.3	92.5	91.8	92.0	92.2	92.4	91.2	91.5	91.7	91.9	91.1	91.2	91.5	91.6
		kW Input	62.7	62.9	65.0	64.9	65.4	67.4	69.4	69.3	78.9	80.9	85.1	84.9	82.4	89.9	89.6	95.0

DIMENSIONS



SINGLE BEARING ADAPTORS							
	ADAPTOR	Α	В	С	D		
	SAE 1	813,3	750,3	274,3	216,3		
	SAE 2	799	736	260	202		
	SAE 3	799	736	260	202		

COUPLING DI	SCS
DISC	AN
SAE 10	53,98
SAE 11,5	39,68
SAE 14	25,40

APPROVED DOCUMENT

STAMFORD

Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom

Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

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